

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13-A

IDAHO POWER COMPANY

EXHIBIT NO. A-6

J. GALE

Summary of Revenue Impact

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months ending December 31, 2003
Proposed Interim Base Rates

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2003 Avg. Number of Customers	(3) 2003 Sales Normalized (kWh)	(4) Current Base Revenue	(5) Revenue Adjustments	(6) Proposed Base Revenue	(7) Avg. Mills Per KWH	(8) Percent Change
<u>Uniform Tariff Rates:</u>									
1	Residential Service	1	335,605	4,141,393,426	214,289,414	8,908,322	223,197,736	53.89	4.16%
2	Small General Service	7	32,316	265,335,667	16,798,475	697,942	17,496,417	65.94	4.15%
3	Large General Service	9	17,415	3,014,426,986	107,669,013	4,508,303	112,177,316	37.21	4.19%
4	Dusk to Dawn Lighting	15	-	5,872,586	1,389,106	57,873	1,446,979	246.40	4.17%
6	Large Power Service	19	105	1,978,824,237	55,063,575	2,288,300	57,352,375	28.98	4.16%
7	Irrigation Service	24	13,319	1,538,694,958	57,390,905	2,392,568	59,783,473	38.85	4.17%
8	TOU Irrigation Service	25	198	82,235,973	2,900,670	121,724	3,022,394	36.75	4.20%
9	Municipal Lighting	32	1	33,297	6,541	273	6,814	204.64	4.17%
10	Unmetered General Serv.	40	1,224	16,054,942	907,689	38,050	945,739	58.91	4.19%
11	Street Lighting	41	123	17,845,445	1,802,727	75,416	1,878,143	105.24	4.18%
12	Traffic Control Light.	42	<u>58</u>	<u>9,384,218</u>	<u>284,145</u>	<u>11,918</u>	<u>296,063</u>	<u>31.55</u>	<u>4.19%</u>
13	<i>Total Uniform Tariffs</i>		400,364	11,070,101,735	458,502,260	19,101,189	477,603,449	43.14	4.17%
<u>Special Contracts:</u>									
14	Micron	26	1	636,967,670	15,538,288	642,092	16,180,330	25.40	4.13%
15	J R Simplot	29	1	186,684,665	4,632,571	191,600	4,824,171	25.84	4.14%
16	DOE	30	<u>1</u>	<u>203,084,146</u>	<u>4,622,414</u>	<u>190,640</u>	<u>4,813,054</u>	<u>23.70</u>	<u>4.12%</u>
17	<i>Total Special Contracts</i>		3	1,026,736,481	24,793,273	1,024,332	25,817,605	25.15	4.13%
18	Total Idaho Retail Sales		400,367	12,096,838,216	483,295,533	20,125,521	503,421,054	41.62	4.16%

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Residential Service
 Schedule 1

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Customer Charge	4,018,999.3	\$2.51	\$10,087,688	2.61	\$10,489,588
2	Minimum Cust Chg	26,959.1	\$1.00	26,959	1.00	26,959
3	Energy Charge	4,141,393,426	0.049303	204,183,120	0.051357	212,689,542
5	Total kWh	4,141,393,426		204,183,120		212,689,542
6	Customer Adj.			(8,353)		(8,353)
7	Total Billing			\$214,289,414		\$223,197,736

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Small General Service
 Schedule 7

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Customer Charge	385,824.8	\$2.51	\$968,420	\$2.61	\$1,007,003
2	Minimum Cust Chg	1,174.3	1.00	1,174	1.00	1,174
3	Energy Charge	<u>265,335,667</u>	0.059649	<u>15,827,007</u>	0.062134	<u>16,486,366</u>
5	Total kWh	265,335,667		15,827,007		16,486,366
6	Customer Adj.			<u>1,874</u>		<u>1,874</u>
7	Total Billing			\$16,798,475		\$17,496,417

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Large General Service
Schedule 9 Secondary Service

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Change
1	Customer Charge	203,548.2	\$5.54	\$1,127,657	\$5.77	\$1,174,473	46,816	4.15%
2	Minimum Cust Chg	516	2.50	1,290	2.50	1,290	0	0.00%
	<u>Basic Charge</u>							
3	BLC	10,740,691	0.36	3,866,649	0.38	4,081,463	214,814	5.56%
5	Total Basic Charge	10,740,691		3,866,649		4,081,463	214,814	5.56%
	<u>Demand Charge</u>							
6	Per kW	8,328,365	2.73	22,736,436	2.84	23,652,557	916,121	4.03%
8	Total Demand	8,328,365		22,736,436		23,652,557	916,121	4.03%
	<u>Energy Charge</u>							
9	Per kWh	2,667,376,237	0.026150	69,751,889	0.027238	72,653,994	2,902,105	4.16%
11	Total Energy	2,667,376,237		69,751,889		72,653,994	2,902,105	4.16%
12	Customer Adj.			(134,783)		(134,783)	0	0.00%
13	Total Billing			\$97,349,138		\$101,428,994	\$4,079,856	4.19%

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Large General Service
Schedule 9 Primary

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Customer Charge	1,345.4	\$85.58	\$115,139	\$89.15	\$119,942
2	Minimum Cust Chg	0	2.50	0	2.50	0
	<u>Basic Charge</u>					
3	BLC	979,632	0.77	754,317	0.80	783,706
5	Total Basic Charge	979,632		754,317		783,706
	<u>Demand Charge</u>					
6	Per kW	765,182	2.65	2,027,732	2.76	2,111,902
8	Total Demand	765,182		2,027,732		2,111,902
	<u>Energy Charge</u>					
9	Per kWh	341,966,139	0.021308	7,286,614	0.022196	7,590,280
11	Total Energy	341,966,139		7,286,614		7,590,280
12	Customer Adj.			(15,973)		(15,973)
13	Total Billing			\$10,167,829		\$10,589,857

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Large General Service
Schedule 9 Transmission Service

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Customer Charge	24.0	\$85.58	\$2,054	\$89.15	\$2,140
2	Minimum Chg	0	2.50	0	2.50	0
	<u>Basic Charge</u>					
3	BLC	15,764	0.39	6,148	0.41	6,463
5	Total Basic Charge	15,764		6,148		6,463
	<u>Demand Charge</u>					
6	per kW	14,679	2.57	37,725	2.68	39,340
8	Total Demand Charge	14,679		37,725		39,340
	<u>Energy Charge</u>					
9	per kWh	5,084,610	0.020833	105,928	0.021699	110,331
11	Total Energy Charge	5,084,610		105,928		110,331
12	Customer Adj.			191		191
13	Total Billing			\$152,046		\$158,465

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Dusk to Dawn Customer Lighting
Schedule 15

Line No	Description	(1) <u>Use</u>	(2) <u>Lamps</u>	(3) Current Base <u>Rate</u>	(5) Current Base <u>Revenue</u>	(6) Proposed Base <u>Rate</u>	(7) Proposed Base <u>Revenue</u>
	<u>Lamps</u>						
1	100-Watt Sodium Vapor (A)	3,664,282	108,117	8.71	\$941,699	9.07	\$980,621
2	200-Watt Sodium Vapor (A)	526,020	7,746	14.13	109,451	14.72	114,021
3	200-Watt Sodium Vapor (D)	586,867	8,547	17.18	146,837	17.90	152,991
4	400-Watt Metal Halide (D)	90,523	664	28.64	19,017	29.83	19,807
5	400-Watt Sodium Vapor (A)	156,334	1,144	22.55	25,797	23.49	26,873
6	400-Watt Sodium Vapor (D)	651,710	4,762	25.63	122,050	26.70	127,145
7	1000-Watt Metal Halide(D)	196,853	581	52.28	30,375	54.46	31,641
8	Total Com./Ind.	5,872,589	131,561		1,395,226		1,453,099
9	Minimum Charges		147	1.00	147	1.00	147
10	Customer Adj.	(3)			(6,267)		(6,267)
11	Total Lamp Revenue	5,872,586			\$1,389,106		\$1,446,979
12	Facility Charge				107,233		107,233
13	Total Billed Revenue				\$1,496,339		\$1,554,212

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Large Power Service
Schedule 19 Secondary

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Customer Charge	12.0	\$5.54	\$66	\$5.77	\$69
	<u>Basic Charge</u>					
2	BLC	18,695	0.36	6,730	0.38	7,104
4	Total Basic Charge	<u>18,695</u>		<u>6,730</u>		<u>7,104</u>
	<u>Demand Charge</u>					
5	per kW	16,992	2.73	46,388	2.84	48,257
7	Total Demand Charge	<u>16,992</u>		<u>46,388</u>		<u>48,257</u>
	<u>Energy Charge</u>					
8	per kWh	8,920,531	0.025576	228,152	0.026643	237,670
15	Total Energy Charge	<u>8,920,531</u>		<u>228,152</u>		<u>237,670</u>
16	Customer Adj.			<u>637</u>		<u>637</u>
17	Total Billing			\$281,973		\$293,737

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		Large Power Service Schedule 19 Primary				
Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Customer Charge	1,213.7	\$85.71	\$104,026	\$89.28	\$108,359
	<u>Basic Charge</u>					
2	BLC	4,407,722	0.77	3,393,946	0.80	3,526,178
4	Total Basic Charge	<u>4,407,722</u>		<u>3,393,946</u>		<u>3,526,178</u>
	<u>Demand Charge</u>					
5	per kW	3,790,238	2.65	10,044,131	2.76	10,461,057
7	Total Demand Charge	<u>3,790,238</u>		<u>10,044,131</u>		<u>10,461,057</u>
	<u>Energy Charge</u>					
8	per kWh	1,914,555,523	0.020839	39,897,423	0.021708	41,561,171
15	Total Energy Charge	<u>1,914,555,523</u>		<u>39,897,423</u>		<u>41,561,171</u>
16	Customer Adj			<u>(82,965)</u>		<u>(82,965)</u>
17	Total Billing			\$53,356,561		\$55,573,800

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Large Power Service
Schedule 19 Transmission

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Customer Charge	30.3	\$85.71	\$2,597	\$89.28	\$2,705
	<u>Basic Charge</u>					
2	BLC	102,837	0.39	40,106	0.41	42,163
4	Total Basic Charge	<u>102,837</u>		<u>40,106</u>		<u>42,163</u>
	<u>Demand Charge</u>					
5	Per kW	96,240	2.57	247,337	2.68	257,923
7	Total Demand Charge	<u>96,240</u>		<u>247,337</u>		<u>257,923</u>
	<u>Energy Charge</u>					
8	Per kWh	55,348,183	0.020375	1,127,719	0.021225	1,174,765
15	Total Energy Charge	<u>55,348,183</u>		<u>1,127,719</u>		<u>1,174,765</u>
16	Customer Adj.			<u>7,282</u>		<u>7,282</u>
17	Total Billing			\$1,425,041		\$1,484,838

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Irrigation Service
Schedule 24 Secondary

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Bills-In Season	43,907.0	\$10.07	\$442,143	\$10.49	\$460,584
2	Bills-Out Season	120,295.9	2.50	300,740	2.50	300,740
3	Minimum Charges	4,126.6	2.50	10,317	2.50	10,317
	<u>Demand Charge</u>					
4	Total In-Season	3,040,024	3.58	10,883,286	3.73	11,339,290
5	Total Out-Season	3,514,904	0.00	0	0.00	0
6	Total kW	<u>6,554,928</u>		<u>10,883,286</u>		<u>11,339,290</u>
	<u>Energy Charge</u>					
7	Total In-Season	1,226,232,536	0.028416	34,844,624	0.029597	36,292,804
8	Total Out-Season	312,462,422	0.036172	11,302,391	0.037676	11,772,334
9	Total kWh	<u>1,538,694,958</u>		<u>46,147,015</u>		<u>48,065,138</u>
10	Customer Adj.			<u>(392,596)</u>		<u>(392,596)</u>
11	Total Billing			\$57,390,905		\$59,783,473

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Irrigation Service
Schedule 24 Transmission

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Bills-In Season	0.0	\$85.61	\$0	\$89.18	\$0
2	Bills-Out Season	0.0	2.50	0	2.50	0
3	Total In-Season	0	3.37	0	3.51	0
4	Total Out-Season	<u>0</u>	0.00	<u>0</u>	0.00	<u>0</u>
5	Total kW	0		0		0
6	Total In-Season	0	0.027021	0	0.028146	0
7	Total Out-Season	<u>0</u>	0.034396	<u>0</u>	0.035828	<u>0</u>
8	Total kWh	0		0		0
9	Customer Adj			<u>0</u>		<u>0</u>
10	Total Billing			\$0		\$0

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TOU Irrigation Service
Schedule 25 Secondary

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	In Season Charges	817.6	\$13.07	\$10,686	\$13.49	\$11,029
2	Out Season Charges	1,436.6	2.50	3,592	2.50	3,592
	Minimum Charges	71.0	2.50	178	2.50	178
	<u>Demand Charge</u>					
3	Total In-Season	164,121	3.58	587,553	3.73	612,171
4	Total Out-Season	85,004	0.00	0	0.00	0
5	Total Demand Charge	249,125		587,553		612,171
	<u>Energy Charge</u>					
6	On-peak	17,714,172	0.049728	880,890	0.051795	917,506
	Mid-peak	10,173,361	0.028416	289,086	0.029595	301,081
	Off-peak	36,669,735	0.014208	521,004	0.014797	542,602
7	Out-season	17,678,705	0.036172	639,474	0.037674	666,028
8	Total Energy Charge	82,235,973		2,330,454		2,427,217
9	Customer Adj			(31,793)		(31,793)
10	Total Billing			\$2,900,670		\$3,022,394

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TOU Irrigation Service
Schedule 25 Transmission

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	In Season Charges	0.0	\$85.61	\$0	\$89.18	\$0
2	Out Season Charges	0.0	2.50	0	2.50	0
	<u>Demand Charge</u>					
3	Total In-Season	0	3.37	0	3.51	0
4	Total Out-Season	0	0.00	0	0.00	0
5	Total kW	0		0		0
	<u>Energy Charge</u>					
6	On-peak	0	0.047287	0	0.049257	0
	Mid-peak	0	0.027021	0	0.028147	0
	Off-peak	0	0.013511	0	0.014074	0
7	Out-season	0	0.034396	0	0.035829	0
8	Total kWh	0		0		0
9	Customer Adj			0		0
10	Total Billing			\$0		\$0

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Unmetered General Service
 Schedule 40

Line No.	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Number of Bills	14,687.0				
	Minimum Charges	566.6	1.50	\$850	1.50	\$850
2	Total kWh	16,054,942	0.05680	911,921	0.05917	949,971
3	Customer Adj.			<u>(5,082)</u>		<u>(5,082)</u>
4	Total Billing			\$907,689		\$945,739

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Street Lighting
Schedule 41
Company-Owned Lighting

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	<u>Mercury Vapor</u>					
1	175-Watt	0	6.99	0	7.28	0
2	400-Watt	0	11.59	0	12.07	0
3	Total M Vapor	0		0		0
	<u>Sodium Vapor</u>					
4	70-Watt	67	3.02	202	3.14	210
5	100-Watt	168,346	6.37	1,072,364	6.63	1,116,134
6	150-Watt	0	6.89	0	7.18	0
7	200-Watt	23,907	7.44	177,868	7.75	185,279
8	250-Watt	1,098	8.42	9,245	8.77	9,629
9	400-Watt	1,008	10.60	10,685	11.04	11,128
10	Total S Vapor	194,426		1,270,364		1,322,380
11	Customer Adj			(33,115)		(33,115)
12	Company-Owned			1,237,249		1,289,265
13	Customer-Owned			565,478		588,878
14	Total Booked Revenue			1,802,727		1,878,143
15	Total Bills	1,408				
16	Total kWh	17,845,445				
17	Wood Poles	86,383	1.71	147,715	1.78	153,762
18	Steel Poles	3,335	6.80	22,678	7.08	23,612
19	Undgrnd Charges			1,939		1,939
20	TOTAL			\$3,777,786		\$3,935,599

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Street Lighting
Schedule 41
Customer-Owned Lighting

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
<u>Incandescent</u>						
1	2,500 Lumen	12	\$2.82	\$34	\$2.94	\$35
2	Total Incan.	12		34		35
<u>Mercury Vapor</u>						
3	175-Watt	147	5.22	767	5.43	798
4	400-Watt	1,464	8.23	12,049	8.57	12,546
5	1,000-Watt	191	14.02	2,678	14.60	2,789
6	Total M Vapor	1,802		15,494		16,133
<u>Sodium Vapor</u>						
7	70-Watt	0	3.02	0	3.14	0
8	100-Watt	75,701	3.45	261,168	3.59	271,767
9	200-Watt	5,389	4.75	27,973	4.95	29,151
10	250-Watt	33,113	5.69	188,413	5.93	196,360
11	400-Watt	9,199	7.87	72,396	8.20	75,432
12	Total S Vapor	18,452,952		549,950		572,710
13	Total Customer-Owned			\$565,478		\$588,878

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Proposed Interim Base Rates

Traffic Control Lighting
 Schedule 42

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue	(6) Revenue Difference	(7) Percent Difference
1	No. of Billings	696.0						
2	Traffic Lamps	9,384,218	\$0.03105	\$291,380	\$0.03232	\$303,298	\$11,918	4.09%
3	Customer Adj.			<u>(7,235)</u>		<u>(7,235)</u>	\$0	0.00%
	Total Billing			\$284,145		\$296,063	\$11,918	4.19%

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Micron
Schedule 26

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Billed kW	921,071.0	\$6.25	\$5,756,694	\$6.51	5,996,172
2	Excess Demand	0	0.2040	0	0.2125	0
3	Billed kWh	636,967,670	0.012783	8,142,358	0.013319	8,483,772
4	Contract kW	1,020,000	1.54	1,570,800	1.60	1,632,000
5	CPR*			68,436		68,436
6	Total Billing			\$15,538,288		\$16,180,380

*Conservation Program Recovery (\$5,703 per month)

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J R Simplot Company
Schedule 29

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Demand (kW)	290,916	\$6.68	\$1,943,319	\$6.96	\$2,024,775
2	Energy (kWh)	186,684,665	0.014080	2,628,520	0.014670	2,738,664
3	CPR*	5,061 per month		<u>60,732</u>		<u>60,732</u>
4	Total Billing			\$4,632,571		\$4,824,171

*Conservation Program Recovery (\$5,061 per month)

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Department of Energy
 Schedule 30

Line No.	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Demand	364,318	\$5.10	\$1,858,022	\$5.31	\$1,934,529
2	Total KWH	203,084,146	0.013404	2,722,140	0.013966	2,836,273
3	CPR*			42,252		42,252
4	Total Billing			\$4,622,414		\$4,813,054

*Conservation Program Recovery (\$3,521 per month)

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City of Ketchum Lighting
Schedule 32
Company-Owned Lighting

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	<u>Sodium Vapor</u>					
4	70-Watt	238	7.07	1,683	7.36	1,752
5	100-Watt	636	7.64	4,859	7.96	5,063
8	200-Watt	0	9.59	0	9.99	0
9	Total S Vapor	<u>874</u>		<u>6,542</u>		<u>6,815</u>
13	Customer Adj			<u>(1)</u>		<u>(1)</u>
14	Total Booked Revenue			<u>6,541</u>		<u>6,814</u>
16	Total Bills	12				
17	Total kWh	33,297				
10	Wood Poles	149	1.71	255	1.78	265
11	Steel Poles	0	6.80	0	7.08	0
12	Undgrnd Charges			0		0
18	Total Booked + Facilities			<u>\$6,796</u>		<u>\$7,079</u>